

INDEPENDENT AUDITORS' REPORT

TO THE MEMBERS OF GMR LONDA HYDRO POWER PRIVATE LIMITED

Report on the Financial Statements

We have audited the accompanying IND AS financial statements of GMR Londa Hydro Power Private Limited ("the Company"), which comprises the Balance Sheet as at March 31, 2017, and the Statement of Profit and Loss including statement of Other Comprehensive Income, the Cash Flow Statement and the statement of Changes in Equity for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

The Company's Board of Directors is responsible for the matters stated in Section 134(5) of the Companies Act, 2013 ("the Act") with respect to the preparation and presentation of these IND AS financial statements that give a true and fair view of the state of affairs (financial position), Profit or loss (financial performance including other comprehensive income), cash flows and change in equity of the Company in accordance with the accounting principles generally accepted in India, including Indian Accounting Standards (IND AS) specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the Companies (Indian Accounting Standards) Rules 2015, as amended. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and -presentation of the IND AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these IND AS financials statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made there under. We conducted our audit of the standalone IND AS Financials Statements in accordance with the Standards on Auditing, issued by The Institute of Chartered Accountants of India, as specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the IND AS financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial control relevant to the Company's preparation of the IND AS financial statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the IND AS financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the IND AS financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid IND AS financial statements give the information required by the Act in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the company as at March 31st 2017, its loss including other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Report on Other Legal and Regulatory Requirements

1. As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure A, a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.
2. As required by Section 143 (3) of the Act, we report that:
 - (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
 - (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books
 - (c) The Balance Sheet, the Statement of Profit and Loss including statement of Other Comprehensive Income, the Cash Flow Statement and the statement of changes in equity dealt with by this Reports are in agreement with the books of account.
 - (d) In our opinion, the aforesaid IND AS financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014 and the companies (Indian Accounting Standards) Rules, 2015 as amended.
 - (e) On the basis of written representations received from the directors as on March 31, 2017 and taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2017 from being appointed as a director in terms of Section 164 (2) of the Act.
 - (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B" to this report
 - (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - a. the Company does not have any pending litigations to be discussed on its financial position in its financial statements
 - b. the Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses
 - c. there were no amounts which were required to be transferred to the Investor Education and Protection Fund by the Company.
 - d. The company has provided requisite disclosures in its financial statement as to holdings as well as dealings in Specified bank notes during the period from 08th November 2016 to 30th



**GIRISH
MURTHY & KUMAR**
Chartered Accountants


December 2016 and these are in accordance with the books of accounts maintained by the company.

PLACE: New Delhi

DATE: 21st April 2017



FOR GIRISH MURTHY & KUMAR
Chartered Accountants


A V Satish Kumar

Partner.

Membership No: 26526

FRN No.000934S

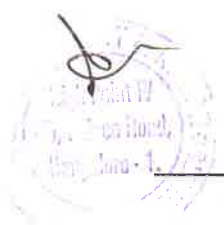
**GIRISH
MURTHY & KUMAR**
Chartered Accountants

Annexure A as referred to in clause 1 of paragraph on report on other legal and regulatory requirements of our report of even date.

Re: GMR LONDA HYDRO POWER PRIVATE LIMITED

- i. a. The company has maintained proper records showing full particulars including quantitative details and situation of Fixed Assets.
 - b. The fixed assets have been physically verified by the management in a phased manner, designed to cover all the items over a period of three years, which in our opinion, is reasonable having regard to the size of the Company and nature of its business. Pursuant to the program, a portion of the fixed asset has been physically verified by the management during the year and no material discrepancies between the books records and the physical fixed assets have been noticed.
 - c. According to the information and explanations given to us and on the basis of our examination of the records of the Company, the title deeds of the immovable properties are held in the name of the Company.
- ii. The Company has not commenced its operations and therefore had no stocks of finished goods, stores, spare parts and raw materials during / at the end of the year.
- iii. In our opinion and according to the information and explanation given to us, the Company has not granted any loans, secured or unsecured to the companies, firms, Limited Liability Partnership or other parties listed in the register maintained under section 189 of the companies Act 2013.
- iv. In our opinion and according to the information and explanations given to us, the Company has not granted any loans, made any investments, gave any guarantee or provided security in connection with a loan to any other body corporate or persons in contravention of section 185 and 186 of the Companies Act, 2013.
- v. According to the information and explanation given to us, the Company has not accepted deposits from the public during the year. Accordingly Clause 3 (V) of the order is not applicable.
- vi. As there is no operation in the company, no cost records are required to be maintained under section 148 of the Companies Act, 2013 for the activities carried out by the Company, and hence Clause 3 (VI) of the order is not applicable.
- vii. a. According to the information and explanations given to us and on the basis of our examination of the books of accounts, and records, the Company has been generally regular in depositing undisputed statutory dues including Provident Fund, Income Tax, Sales Tax, Service Tax, Value Added Tax, Cess and any other statutory dues with the appropriate authorities. We are informed by the Company that the provisions of Employee State Insurance, Duty of Customs and Duty of Excise are not applicable.

According to the information and explanations given to us, no undisputed amounts payable in respect of the above were in arrears as at 31st March 2017 for a period of more than six months from the date on when they became payable.



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Chartered Accountants

- b. According to the information and explanations given to us, there are no dues of income tax, sales tax, service tax, value added tax outstanding on account of any dispute. We are informed by the Company that the provisions of the Duty of Customs and Duty of Excise are not applicable.
- (c) Investor education and protection fund is not applicable to the Company.
- viii. Based on our audit procedures and as per the information and explanations given by the management, we are of the opinion that, the Company has not taken any loan from a financial institution or bank or Government or are there any dues to debenture holders. Accordingly reporting requirement under Clause 3 (VIII) of the order is not applicable.
- ix. The Company did not raise any money by way of initial public offer or further public offer (including debt instruments) or has taken term loans during the year. Accordingly Paragraph 3 (IX) of the order is not applicable.
- x. During the course of examination of the books and records of the Company, carried out in accordance with the generally accepted auditing practices in India and according to the information and explanations given to us, we have not come across any instance of fraud by the Company or on the Company by its officers or employees of the Company during the year.
- xi. According to the information and explanations given to us, and based on our examination of records of the Company, the company has not paid / provided any managerial remuneration during the year.
- xii. In our opinion and according to the information and explanations given to us, the Company is not a nidhi company. Accordingly, paragraph 3(xii) of the Order is not applicable.
- xiii. According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.
- xiv. According to the information and explanations give to us and based on our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
- xv. According to the information and explanations given to us and based on our examination of the records of the Company, the company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.



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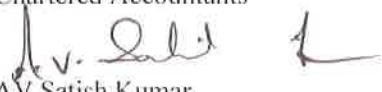
xvi. The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

PLACE: New Delhi

DATE: 21st April 2017



FOR GIRISH MURTHY & KUMAR
Chartered Accountants


AV Satish Kumar
Partner.

Membership No: 26526
FRN No.000934S

Annexure B to Auditors' Report of even date

Report on the Internal Controls on Financial Reporting under clause (i) of sub-section (3) of section 143 of the Companies Act, 2013 ("the Act")

Re: GMR LONDA HYDRO POWER PRIVATE LIMITED

We have audited the internal financial controls over financial reporting of GMR Londa Hydro Power Private Limited ("the Company") as of 31 March 2017 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

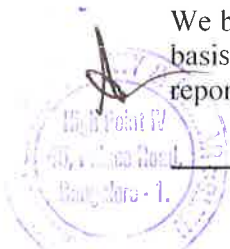
The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at 31 March 2017, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

PLACE: New Delhi

DATE: 21st April 2017



FOR GIRISH MURTHY & KUMAR
Chartered Accountants

A. V. Satish Kumar

A V Satish Kumar
Partner.

Membership No: 26526
FRN No.000934S

GMR Londa Hydropower Private Limited
Balance sheet as at 31st March, 2017

(Amount in Rs.)

Particulars	Notes	31 March 2017	31 March 2016	1 April 2015
Assets				
Non-current assets				
Property, Plant & Equipment	3	181,101	248,514	305,319
Capital work-in-progress	4	566,630,550	557,217,969	546,037,873
Financial Assets				
Loans	5	-	-	-
Other non current assets	6	8,334,447	8,339,122	8,333,966
		575,146,098	565,805,605	554,677,159
Current assets				
Financial Assets				
Cash and cash equivalents	7	143,634	249,924	1,181,855
Loans	5	-	241,023	79,921
Other current assets	8	22,544,433	33,030	34,408
		22,688,066	523,977	1,296,184
Total Assets		597,834,164	566,329,582	555,973,343
Equity and liabilities				
Equity				
Equity Share Capital	9	100,000	100,000	100,000
Other Equity	10	(50,128,075)	(4,647,422)	83,851,402
		(50,028,075)	(4,547,422)	83,951,402
Liabilities				
Non-current liabilities				
Provisions	11	137,357	102,492	-
Deferred tax liabilities (Net)		-	-	39,271,852
		137,357	102,492	39,271,852
Current liabilities				
Financial Liabilities				
Borrowings	12	592,450,582	561,575,582	432,360,451
Other financial liabilities	13	52,350,346	8,304,719	147,142
Other current liabilities	14	2,775,832	768,881	17,153
Provisions	11	148,121	125,330	225,343
		647,724,882	570,774,512	432,750,089
Total Equity and liabilities		597,834,164	566,329,582	555,973,343

Summary of significant accounting policies 2

The accompanying notes form an integral part of the financial statements.

As per our report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S

A.V. Satish Kumar

A.V. Satish Kumar

Partner

Membership no.: 26526

For and on behalf of the Board of directors



Vinod Kumar Sharma

Vinod Kumar Sharma

Director

DIN: 02879206

Harvinder Manocha

Harvinder Manocha

Director

DIN: 03272052

Place: Bangalore

Date: 21st April 2017

Place: New Delhi

Date: 21st April 2017

GMR Londa Hydropower Private Limited
Statement of profit and loss for the year ended 31st March 2017

(Amount in Rs.)

Particulars	Notes	31-Mar-17	31-Mar-16
Other Income			
Total Income		-	-
Expenses			
Employee benefits expense	15	674,559	-
Finance cost	16	43,954,615	39,665,641
Depreciation	3	42,611	
Other expenses	17	806,343	105,545
Total Expenses		45,478,129	39,771,186
Profit/(loss) before exceptional items and tax		(45,478,129)	(39,771,186)
Exceptional item		10,640	-
Profit / (Loss) before tax		(45,488,769)	(39,771,186)
Tax expenses			
Current tax		-	-
Deferred tax		-	12,080,010
Profit/(loss) for the period from continuing operations		(45,488,769)	(27,691,176)
Other comprehensive income		-	-
Remeasurement of define employee benefit plans		8,116	-
Total comprehensive income for the period		(45,480,653)	(27,691,176)
Earnings per equity share (For continuing operations)			
Basic		(4,548.07)	(2,769.12)
Diluted		(4,548.07)	(2,769.12)

Summary of significant accounting policies 2

The accompanying notes form an integral part of the financial statements.

This is the statement of profit & Loss referred to our report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S



A.V.Satish Kumar

Partner

Membership no.: 26526



For and on behalf of the Board of directors





Vinod Kumar Sharma

Director

DIN: 02879206



Harvinder Manocha

Director

DIN: 03272052

Place: Bangalore

Date: 21st April 2017

Place: New Delhi

Date: 21st April 2017

GMR Londa Hydropower Private Limited
Cash Flow Statement for the year ended 31st March, 2017

Particulars	(Amount in Rs.)	
	31-Mar-17	31-Mar-16
Cash flow from operating activities		
Profit before tax from continuing operations	(45,488,769)	(105,545)
Profit before tax	(45,488,769)	(105,545)
Remeasurement of define employee benefit plans	8,116	-
Net cash flow from/ (used in) operating activities (A)	(45,480,653)	(105,545)
Cash flows from investing activities		
Purchase of Fixed Assets, Including CWIP and capital advances	(9,345,167)	(11,123,290)
Decrease / (Increase) in Non Current financial Assets-Loan	-	-
Decrease / (Increase) in Current financial Assets-Loan		(161,102)
Decrease / (increase) other Non current assets	4,675	(5,156)
Decrease / (increase) other current assets		1,378
Decrease / (increase) short term loans and advances	(22,270,379)	
Increase / (Decrease) in long term provisions	34,865	102,492
Increase / (decrease) in short-term provisions	22,792	(100,013)
Decrease / (increase) Other financial liability	44,045,627	8,157,578
Decrease / (increase) Other Current liability	2,006,951	751,728
Net cash flow from/ (used in) investing activities (B)	14,499,363	2,376,386
Cash flows from financing activities		
Proceeds from short-term borrowings	30,875,000	1,550,000
Net cash flow from/ (used in) in financing activities (C)	30,875,000	1,550,000
Net increase/(decrease) in cash and cash equivalents (A + B + C)	(106,290)	(931,931)
Cash and cash equivalents at the beginning of the period	249,924	1,181,855
Cash and cash equivalents at the end of the period	143,634	249,924
Components of cash and cash equivalents		
With banks- on current account	83,348	54,088
Cash in Hand	60,286	195,836
Total cash and cash equivalents (note 5)	143,634	249,924

Notes:

1. The above cash flow statement has been compiled from and is based on the Balance Sheet as at 31st March 2017 and the related statements of profit and loss for the period ended on that date.
2. Previous period figures have been regrouped and reclassified to conform to those of the current period.
3. The cash flow statement has been prepared under the indirect method as set out in Indian Accounting Standard (Ind AS) 7 – Statement of cash flows.

As per our report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 0009345



A.V. Satish Kumar

Partner

Membership no.: 26526

Place: Bangalore

Date: 21st April 2017

For and on behalf of the Board of directors



Vinod Kumar Sharma

Director

DIN: 02879206



Harvinder Manocha

Director

DIN: 03272052

Place: New Delhi

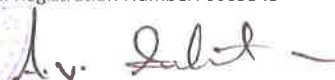
Date: 21st April 2017

GMR Londa Hydropower Private Limited
Statement of standalone assets and liabilities

Amount in Rs


Particulars		As at March 31, 2017 (Audited)	As at March 31, 2016 (Audited)
1	ASSETS		
a)	Non-current assets		
	Property, plant and equipment	181,101	248,514
	Capital work in progress	566,630,550	557,217,969
	Deferred tax assets (net)		
	Other non-current assets	8,334,447	8,339,122
		575,146,098	565,805,605
b)	Current assets		
	Financial assets		
	Loans and advances	-	241,023
	Cash and cash equivalents	143,634	249,924
	Current tax assets (net)		
	Other current assets	22,544,433	33,030
		22,688,066	523,977
	TOTAL ASSETS (a+b)	597,834,164	566,329,582
2	EQUITY AND LIABILITIES		
a)	Equity		
	Equity share capital	100,000	100,000
	Other equity	(50,128,075)	(4,647,422)
	Total equity	(50,028,075)	(4,547,422)
b)	Non-current liabilities		
	Financial liabilities		
	Borrowings	-	-
	Provisions	137,357	102,492
	Deferred tax liabilities (net)	-	-
		137,357	102,492
c)	Current liabilities		
	Financial liabilities		
	Borrowings	592,450,582	561,575,582
	Other financial liabilities	52,350,346	8,304,719
	Other current liabilities	2,775,832	768,881
	Provisions	148,121	125,330
		647,724,882	570,774,512
	TOTAL EQUITY AND LIABILITIES (a+b+c)	597,834,164	566,329,582

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S



A.V. Satish Kumar
Partner
Membership no.: 26526

Place: Bangalore
Date: 21st April 2017

For and on behalf of the Board of directors


Vinod Kumar Sharma
Director
DIN: 02879206

Place: New Delhi
Date: 21st April 2017


Harvinder Manocha
Director
DIN: 03272052

Amount in Rs

GMR Londa Hydropower Private Limited			
Statement of Standalone Unaudited / Audited Financial Results for the Year Ended 31/03/2017			
	Particulars	Year ended	
		3/31/2017	3/31/2016
	(Refer Notes Below)	Audited	Audited
1	Income from operations		
	(a) Sales/income from operations		
	(b) Other operating income		
	Total income from operations		
2	Expenses		
	(a) Cost of materials consumed		
	(a) Sub-contracting expenses		
	(c) Purchases of stock-in-trade		
	(d) Changes in inventories of finished goods, work-in-progress and stock-in-trade		
	(e) Employee benefits expense	674,559	-
	(f) Depreciation and amortisation expense	42,611	-
	(g) Other expenses	806,343	105,545
	Total expenses	1,523,513	105,545
3	Profit / (Loss) from operations before other income, finance costs and exceptional items (1-2)	1,523,513	105,545
4	Other income		
5	Profit / (Loss) from ordinary activities before finance costs and exceptional items (3 ± 4)	1,523,513	105,545
6	Finance costs	43,954,615	39,665,641
7	Profit / (Loss) from ordinary activities after finance costs but before exceptional items (5 ± 6)	45,478,129	39,771,186
8	Exceptional items	10,640	-
9	Profit / (Loss) from ordinary activities before tax (7 ± 8)	45,488,769	39,771,186
10	Tax expense / (credit)	-	12,080,010
11	Net Profit / (Loss) from ordinary activities after tax (9 ± 10)	45,488,769	27,691,176
12	Other Comprehensive Income/ (expenses) (net of tax)	8,116	-
13	Total Comprehensive income for the period (11 + 12)	45,480,653	27,691,176

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

A.V. Satish Kumar
Partner
Membership no.: 26526

Place: Bangalore
Date: 21st April 2017

For and on behalf of the Board of directors

Vinod Kumar Sharma: Harvinder Manocha
Director Director
DIN: 02879206 DIN: 03272052

Place: New Delhi
Date: 21st April 2017

GMR Londa Hydropower Private Limited
Statement of Change in Equity for the year ended March 31, 2017

	Share capital	Equity component of Related Party Loans	Retained Earning	OCI	Other Equity	Total Equity
	Rs.	Rs.	Rs.			Rs.
As at 1 April 2015	100,000	103,759,079	(19,907,677)	-	83,851,402	83,951,402
Share Capital Issued during the year	-	-	-	-	-	-
Net Profit/(Loss)	-	-	(27,691,176)	-	27,691,176	-
Equity component of Related Party Loans	-	-	-	-	-	-
As at March 31,2016	100,000	42,951,431	(47,598,853)	-	4,647,422	(4,547,422)
Share Capital Issued during the year	-	-	-	-	-	-
Other comprehensive income	-	-	-	8,116	8,116	8,116
Net Profit/(Loss)	-	-	(45,488,769)	-	45,488,769	(45,488,769)
Equity component of Related Party Loans	-	-	-	-	-	-
As at March 31,2017	100,000	42,951,431	(93,087,622)	8,116	- 50,128,075	(50,028,075)



3 Property, Plant & Equipment

Particulars	(Amount in Rupees)				
	Freehold Land	Plant & Machinery	Furniture & Fixtures	Office Equipment	Total
Cost or Valuation					
As at 1st April 2015		129,826	271,900	65,085	466,811
Additions	-	-	-	-	-
Disposals	-	-	-	-	-
Exchange Differences	-	-	-	-	-
As at 31st March 2016	-	129,826	271,900	65,085	466,811
Additions	-	-	-	-	-
Disposals	-	-	(14,600)	-	(14,600)
Exchange Differences	-	-	-	-	-
As at 31st March 2017	-	129,826	257,300	65,085	452,211
Depreciation and impairment					
As at 1st April 2015		29,356	118,115	14,021	161,492
Depreciation for the year	-	9,187	32,755	10,903	52,845
Impairment	-	-	-	-	-
Disposals	-	-	3,960	-	3,960.00
Exchange Differences	-	-	-	-	-
As at 31st March 2016	-	38,543	154,830	24,924	218,297
Depreciation for the year	-	9,187.00	32,723	10,903	52,813
Impairment	-	-	-	-	-
Disposals	-	-	-	-	-
Exchange Differences	-	-	-	-	-
As at 31st March 2017	-	47,730	187,553	35,827	271,110
Net Book Value					
As at 1st April 2015	-	100,470	153,785	51,064	305,319
As at 31st March 2016	-	91,283	117,070	40,161	248,514
As at 31st March 2017	-	82,096	69,747	29,258	181,101

Ind AS 101 Exemption : The Company has availed the exemption available under Ind AS 101, whereas the carrying value of PPE has been carried forwarded at the amount as determined under the previous GAAP. Considering the FAQ issued by the ICAI, regarding application of Deemed cost, the company has disclosed the Cost as at 1 April 2015 net of accumulated depreciation. However, information regarding gross block of assets, accumulated depreciation has been disclosed by the Company separately as follows :Disclosure of previous GAAP values considered as deemed cost in Ind AS financial statements on transition date.



4 Capital Work in Progress

	(Amount in Rs.)		
	31-Mar-17	31-Mar-16	1-Apr-15
CWIP			
CWIP-Interest Others	43,100,268	43,091,868	43,034,876
CWIP-Salaries, allowances and benefits to employee	63,644,122	55,079,315	47,819,822
CWIP-Contribution to provident fund and others	24,228,478	23,798,378	23,031,547
CWIP-Staff welfare expenses	801,918	720,075	665,798
CWIP-Rent & Hirecharges	9,832,326	9,823,331	9,759,226
CWIP-Rates and Taxes	9,514,900	9,445,300	9,155,455
CWIP-Bank/ other finance charges	1,652,508	1,652,408	1,652,408
CWIP-Repairs & Maintenance - Others	464,802	464,725	464,029
CWIP-Consultancy & Professional Charges	2,637,020	2,614,920	2,564,410
CWIP-Electricity charges	359,077,053	359,036,703	358,217,810
CWIP-Meetings & Seminars	1,127,882	1,127,882	1,125,768
CWIP-Travelling and conveyance	1,697,055	1,674,155	1,399,655
CWIP-Communication Expenses	27,188,888	27,188,888	27,139,087
CWIP-Insurance	3,053,132	3,050,833	3,022,134
CWIP-Depreciation	26,223	26,223	22,204
CWIP-Guest House Maintenance	237,488	223,326	166,520
CWIP-Printing & Stationery	2,884,495	2,842,769	2,562,379
CWIP-Miscellaneous Expenses	1,196,066	1,196,066	1,181,242
CWIP-Advertisement Expenses	9,838,040	9,838,040	9,836,433
CWIP - Project/ Business Development	114,681	114,681	114,682
CWIP - Security Charges	3,214,321	3,109,201	2,003,506
CWIP-Miscellaneous Income	1,459,350	1,459,350	1,459,350
	360,466	360,467	360,468
	566,630,550	557,217,969	546,037,873



	Non Current		Current	
	31-Mar-17	31-Mar-16	1-Apr-15	31-Mar-16
5 Financial Assets				
Loans				
Advances to Employees				230,000
Advance recoverable				11,023
				241,023
				79,921

	Non Current	
	31-Mar-17	31-Mar-16
6 Other non current assets		
Gratuity	174,447	179,122
Capital Advances	8,160,000	8,160,000
Advance recoverable	174,447	
	8,334,447	8,339,122
		8,333,966

	(Amount in Rs.)	
	31-Mar-17	31-Mar-16
7 Cash and cash equivalents		
Cash in Hand	60,286	195,836
Balances with bank in current accounts	83,348	54,088
	143,634	249,924
		1,181,855

	(Amount in Rs.)	
	31-Mar-17	31-Mar-16
8 Other Current Assets		
Non trade receivables	28,665	28,665
Prepaid expenses	12,478	4,365
Advance recoverable	22,503,289	
	22,544,433	33,030
		34,408

9 Share capital

Authorised Share Capital

Equity Shares, face value of Rs.10 each	
As at 1st April 2015	100,000
Increase/(decrease)during the year	-
As at 31st March 2016	100,000
Increase/(decrease)during the year	-
As at 31st March 2017	100,000

Equity Shares

No.s	INR
100,000	10,000,000
-	-
100,000	10,000,000
-	-
100,000	10,000,000

Issued Equity Capital

Equity shares of Rs.10 each issued, subscribed & fully paid	
As at 1st April 2015	10,000
Increase/(decrease)during the year	-
As at 31st March 2016	10,000
Increase/(decrease)during the year	-
As at 31st March 2017	10,000

No.s	INR
10,000	100,000
-	-
10,000	100,000
-	-
10,000	100,000

a. Reconciliation of Shares Outstanding at the beginning and end of the reporting year

Equity Shares	31st march 2017		31st march 2016		1st april 2015	
	No	Amounts in INR	No	Amounts in INR	No	Amounts in INR
At the beginning of the year		100,000		100,000	10,000	100,000
Issued during the year		-		-	-	-
Outstanding at the end of the year	10,000	100,000	10,000	100,000	10,000	100,000

b) Terms/ rights attached to equity shares

The company has only one class of shares having a par value of Rs. 10 per share. Each holder of equity is entitled to one vote per share. In the event of liquidation of the company the holder of equity shares would be entitled to receive remaining assets of the company after distribution of all preferential amounts.

C) shares held by holding/ultimate holding company and/ or their subsidiaries/associates

Out of equity issued by the company, shares held by its holding company, ultimate holding company and their subsidiaries/associates are as below:

Particulars	31-Mar-17		31-Mar-16		1-Apr-15	
	No	Amounts in INR	No	Amounts in INR	No	Amounts in INR
GMR Energy Limited (Along with its nominee), the holding company					100,000	100,000
GMR GENERATION ASSETS LIMITED (earlier know as GMR Renewable Energy Ltd.) WEF 29 Sept 2016				100,000		
10,000 (March 31, 2016: 10,000) equity shares of Rs. 10 each						



D) Details of shareholders holding more than 5% shares in the company

Particulars	31-Mar-17		31-Mar-16		1-Apr-15	
	No	% holding in	No	% holding in	No	% holding in
Equity shares of Rs 10 each fully paid						
GMR Energy Limited (Along with its nominee), the holding company			10000	100%	10000	100%
GMR GENERATION ASSETS LIMITED (earlier know as GMR Renewable Energy Ltd.) WFF 29 Sept 2016	10000	100%				

As per records of the Company, including its register of shareholders/ members and other declaration received from shareholders regarding beneficial interest, the above shareholding represent both legal and beneficial ownership of shares.

- e. No Shares have been issued by the Company for consideration other than cash, during the period of five years immediately preceding the reporting date.
- F. Shares reserved for issue under options

There are no shares reserved for issue under options and contract/commitments for the sale of shares/disinvestment.



10 Other Equity

As at 1st April 2015

Profit/(loss for the period)

As at 31st March 2016

Profit/(loss for the period)

As at 31st March 2017

Equity component of other financial instruments	Reserves & Surplus		Total
	Equity component of related party loan	Retained Earnings	
	103,759,079	(19,907,677)	83,851,402
	42,951,431	(27,691,176)	(4,647,422)
	42,951,431	(45,480,653)	(50,128,075)

11

Provisions

Provision for PL & Sick leave benefits

Provision for other employee benefits

	Non Current		Current		Total
	31-Mar-17	31-Mar-16	1-Apr-15	31-Mar-16	
	137,357	102,492	-	52,806	157,245
	-	-	-	72,524	68,098
	137,357	102,492	-	125,330	225,343

Financial Liabilities

12 Borrowings

Inter corporate deposits form holding company (unsecured)*

This above amount includes:

Secured Borrowings

Unsecured Borrowings

* The Company has accepted intercorporate deposits from its holding company and from its fellow subsidiary companies, which is repayable within one year from date of deposit or on demand. Interest on deposit from holding company is Nil (March 31,2016: Nil) and from fellow subsidiary companies is ranging from 9.00% to 13.75%

31-Mar-17	31-Mar-16	1-Apr-15
592,450,582	561,575,582	432,360,451
592,450,582	561,575,582	432,360,451

(Amount in Rs.)

592,450,582

560,225,582

561,575,582

13

Other financial liabilities

Non trade payable

31-Mar-17	31-Mar-16	1-Apr-15
52,350,346	8,304,719	147,142
52,350,346	8,304,719	147,142

(Amount in Rs.)

14

Other current liabilities

Others

TDS Payable

31-Mar-17	31-Mar-16	1-Apr-15
31,176	15,035	5,788
2,744,656	753,845	11,365
2,775,832	768,880	17,153

(Amount in Rs.)



GMR Londa Hydropower Private Limited

Notes to Statement of profit and loss for the year ended 31st March 2017

15 Employee benefit expense

(Amount in Rs.)

	31-Mar-17	31-Mar-16
Salaries, wages and bonus	638,504	-
Contribution to provident and other fund	15,784	-
Staff welfare expenses	20,271	-
	674,559	-

16 Finance Cost

	31-Mar-17	31-Mar-16
Interest	43,949,527	39,665,641
Bank Charges	5,088	-
	43,954,615	39,665,641

17 Other expenses

	31-Mar-17	31-Mar-16
Rent & Hirecharges	173,175	-
Repairs & Maintenance - Others	7,300	-
Rates and taxes	22,859	8,167
Electricity charges	2,350	-
Meetings & Seminars	22,250	-
Communication Expenses	5,849	-
Insurance	3,395	-
Guest House Maintainance	125,296	-
Printing & Stationery	2,020	-
Miscellaneous Expenses	16,108	-
CWIP - Project/ Business Development	293,056	-
Payment to auditor (Refer details below)	40,250	40,025
Donation	-	50,000
Business Promotion	-	2,760
Consultancy	92,435	4,593
	806,343	105,545

Payment to auditor

Particular	31-Mar-17	31-Mar-16
As auditor:		
Audit fee	17,250	17,175
Limited review	23,000	22,850
	40,250	40,025



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

1. Corporate Information:

GMR Londa Hydro Power Private Limited was incorporated on 05th Nov 2008 and promoted as a Special Purpose Vehicle (SPV) by GMR Energy Limited, the holding company and incorporated under the provisions of the Companies Act 2013 to develop and operate 225 MW hydro based power project in Talong, District of Arunachal Pradesh. The company is in the process of setting up of the project.

The financial statements were approved for issue in accordance with a resolution of the directors on 21st April 2017.

2. Summary of Significant Accounting Policies

a. Basis of Preparation:

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015.

For all periods up to and including the year ended 31 March 2016, the Company prepared its financial statements in accordance with the accounting standards notified under the section 133 of the Companies Act 2013, read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP). These financial statements for the year ended 31 March 2017 are the first the Company has prepared in accordance with Ind AS. Refer note no 33 for information on how the Company adopted Ind AS.

The stand-alone financial statements have been prepared on a historical cost basis, except for certain financial assets and liabilities measured at fair value (refer accounting policy regarding financial instruments) which have been measured at fair value.

The stand-alone financial statements are presented in INR and all values are rounded to the nearest Rupee (INR 0.00), except when otherwise indicated.

Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- a) Expected to be realised or intended to be sold or consumed in normal operating cycle
- b) Held primarily for the purpose of trading
- c) Expected to be realised within twelve months after the reporting period, or
- d) Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

All other assets are classified as non-current.

A liability is current when:

- a) It is expected to be settled in normal operating cycle
- b) It is held primarily for the purpose of trading
- c) It is due to be settled within twelve months after the reporting period, or
- d) There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

All other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

Property, plant and equipment

On transition to Ind AS, the company has elected to continue with the carrying value of all of its property, plant and equipment as at 31 March 2015, measured as per the previous GAAP and use that carrying value as the deemed cost of the property, plant and equipment as on 1 April 2015.

Property plant and equipment are stated at acquisition cost less accumulated depreciation and cumulative impairment. Such cost includes the cost of replacing part of the plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met.

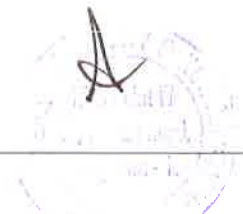
Recognition:

The cost of an item of property, plant and equipment shall be recognised as an asset if, and only if:

- (a) it is probable that future economic benefits associated with the item will flow to the entity; and
- (b) the cost of the item can be measured reliably.

When significant parts of plant and equipment are required to be replaced at intervals, Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in profit or loss as incurred.

Gains or losses arising from de-recognition of tangible assets are measured as the difference between the net disposable proceeds and the carrying amount of the asset and are recognized in the Statement of Profit and Loss when the asset is derecognized.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

Further, When each major inspection is performed, its cost is recognised in the carrying amount of the item of property, plant and equipment as a replacement if the recognition criteria are satisfied.

Any remaining carrying amount of the cost of the previous inspection (as distinct from physical parts) is derecognized.

Machinery spares which are specific to a particular item of fixed asset and whose use is expected to be irregular are capitalized as fixed assets.

Spare parts are capitalized when they meet the definition of PPE, i.e., when the company intends to use these during more than a period of 12 months.

Assets under installation or under construction as at the balance sheet date are shown as Capital Work in Progress and the related advances are shown as Loans and advances.

All Project related expenditure viz, civil works, machinery under erection, construction and erection materials, pre-operative expenditure incidental / attributable to construction of project, borrowing cost incurred prior to the date of commercial operation and trial run expenditure are shown under Capital Work-in-Progress. These expenses are net of recoveries and income from surplus funds arising out of project specific borrowings after taxes.

Intangible assets

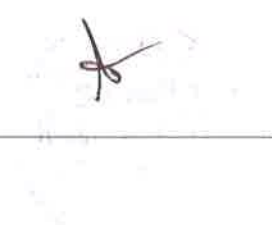
Intangible assets comprise technical know how and computer software. Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in an amalgamation in the nature of purchase is their fair value as at the date of amalgamation. Following initial recognition, intangible assets are carried at cost less accumulated amortization and accumulated impairment losses, if any.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit or loss when the asset is derecognised.

The above periods also represent the management estimated economic useful life of the respective intangible assets.

Depreciation



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

The depreciation on the tangible fixed assets is calculated on a straight-line basis using the rates arrived at, based on useful lives estimated by the management, which coincides with the lives prescribed under Schedule II of Companies Act, 2013. Assets individually costing less than Rs. 5,000, which are fully depreciated in the year of acquisition.

Depreciation on additions is being provided on a pro-rata basis from the date of such additions. Similarly, depreciation on assets sold/disposed off during the year is being provided up to the dates on which such assets are sold/disposed off. Modification or extension to an existing asset, which is of capital nature and which becomes an integral part thereof is depreciated prospectively over the remaining useful life of that asset.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Leasehold land is amortised over the tenure of the lease except in case of power plants where it is amortised from the date of commercial operation. Leasehold improvements are amortised over the primary period of the lease or estimated useful life whichever is shorter.

Foreign currency translation

Functional and presentation currency

Items included in the financial statements are measured using the currency of the primary economic environment in which the entity operates (the functional currency). The standalone financial statements are presented in Indian rupee (INR), which is Company's functional and presentation currency.

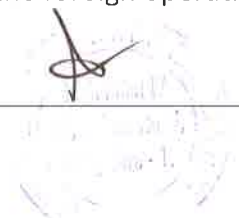
Transaction and balances

Transactions in foreign currencies are initially recorded by the Company at their respective functional currency spot rates at the date the transaction first qualifies for recognition.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

a) Exchange differences arising on monetary items that forms part of a reporting entity's net investment in a foreign operation are recognised in profit or loss in the separate financial statements of the reporting entity or the individual financial statements of the foreign operation, as appropriate. In the financial statements that include the foreign operation and the reporting entity (e.g., consolidated financial statements when the foreign operation



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

is a subsidiary), such exchange differences are recognised initially in OCI. These exchange differences are reclassified from equity to profit or loss on disposal of the net investment.

b) Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on

Foreign currency transactions are translated into the functional currency using the exchange rates at the date of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities denominated in foreign currencies at year end. Exchange differences arising on long-term foreign currency monetary items related to acquisition of a fixed asset are capitalized and depreciated over the remaining useful life of the asset. They are deferred in equity if they related to qualifying cash flow hedges and qualifying net investment in foreign operation. A monetary item for which settlement is neither planned nor likely to occur in the foreseeable future is considered as a part of the entity's net investment in that foreign operation.

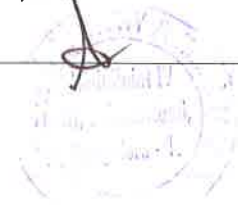
Non-monetary items that are measured at fair value in a foreign currency are translated using the exchange rate at the date when the fair value was determined. Translation difference on assets and liabilities carried at fair value are reported as part of the fair value gain or loss. For example, translation difference on non-monetary assets and liabilities such as equity instruments held at fair value through profit or loss are recognised in profit or loss as part of the fair value gain or loss and translation differences on non-monetary assets such as equity investments classified as FVOCI are recognised on other comprehensive income.

Exchange differences pertaining to long term foreign currency loans obtained or re-financed on or after 1 April 2015:

The exchange differences pertaining to long term foreign currency working capital loans obtained or re-financed on or after 1 April 2015 is charged off or credited to profit & loss account under Ind AS.

Forward Exchange Contracts not intended for trading or speculations purposes

The premium or discount arising at the inception of forward exchange contracts is amortized and recognized as an expense / income over the life of the contract. Exchange differences on such contracts, except the contracts which are long-term foreign currency monetary items, are recognized in the Statement of profit and loss in the year in which the exchange rates change. Any profit or loss arising on cancellation or renewal of such forward exchange contract is also recognized as income or as expense for the year.



Borrowing cost

Impairment of non-financial assets

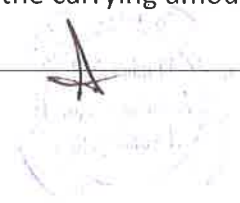
The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating units' (CGUs) net selling price and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining net selling price, recent market transactions are taken into account, if available. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

The Company bases its impairment calculation on detailed budgets and forecast calculations, which are prepared separately for each of the Company's CGUs to which the individual assets are allocated. These budgets and forecast calculations generally cover a period of five years. For longer periods, a long-term growth rate is calculated and applied to project future cash flows after the fifth year. To estimate cash flow projections beyond periods covered by the most recent budgets/forecasts, the Company extrapolates cash flow projections in the budget using a steady or declining growth rate for subsequent years, unless an increasing rate can be justified. In any case, this growth rate does not exceed the long-term average growth rate for the products, industries, or country or countries in which the entity operates, or for the market in which the asset is used.

Impairment losses of continuing operations, including impairment on inventories, are recognised in the statement of profit and loss, except for properties previously revalued with the revaluation surplus taken to OCI. For such properties, the impairment is recognised in OCI up to the amount of any previous revaluation surplus. After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.

For assets excluding goodwill, an assessment is made at each reporting date to determine whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If such indication exists, the Company estimates the asset's or CGU's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the statement of profit or loss unless the asset is carried at a revalued amount, in which case, the reversal is treated as a revaluation increase.

Goodwill (if available) is tested for impairment annually as at 31 December and when circumstances indicate that the carrying value may be impaired. Impairment is determined for goodwill by assessing the recoverable amount of each CGU (or group of CGUs) to which the goodwill relates. When the recoverable amount of the CGU is less than its carrying amount, an impairment loss is recognised. Impairment losses relating to goodwill cannot be reversed in future periods.

Intangible assets with indefinite useful lives (if available) are tested for impairment annually as at 31 December at the CGU level, as appropriate, and when circumstances indicate that the carrying value may be impaired.

Provisions, Contingent liabilities, Contingent assets, and Commitments

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost."

Contingent liability is disclosed in the case of:

- A present obligation arising from past events, when it is not probable that an outflow of resources will not be required to settle the obligation
- A present obligation arising from past events, when no reliable estimate is possible
- A possible obligation arising from past events, unless the probability of outflow of resources is remote

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.



Retirement and other Employee Benefits

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods. Past service costs are recognised in profit or loss on the earlier of:

- i) The date of the plan amendment or curtailment, and
- ii) The date that the Company recognises related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognises the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- i) Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- ii) Net interest expense or income.

Short term employee benefits

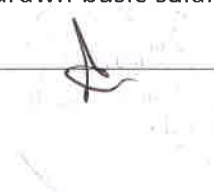
Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short—term employee benefit. The company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The company treats accumulated leave expected to be carried forward beyond twelve months, as long—term employee benefit for measurement purposes. Such long—term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year—end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

The company presents the leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non—current liability.

Defined benefit plans

Gratuity is a defined benefit scheme which is funded through policy taken from Life insurance corporation of India and Liability (net of fair value of investment in LIC) is provided for on the basis of an actuarial valuation on projected unit credit method made at the end of each financial year. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days' salary (based on last drawn basic salary) for



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

each completed year of service. The cost of providing benefits under the scheme is determined on the basis of actuarial valuation under projected unit credit (PUC) method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of:

- a. The date of the plan amendment or curtailment, and
- b. The date that the Company recognises related restructuring costs

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset. The Company recognises the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- a. Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- b. Net interest expense or income

Long term employee benefits

Compensated absences which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognised as a liability at the present value of the defined benefit obligation at the balance sheet date.

Financial Instruments

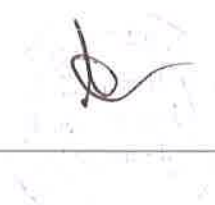
A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Financial assets

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Group commits to purchase or sell the asset.

Subsequent measurement



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Notes to financial statements for the year ended 31st March 2017

For purposes of subsequent measurement, financial assets are classified in four categories:

- a. Debt instruments at amortised cost
- b. Debt instruments at fair value through other comprehensive income (FVTOCI)
- c. Debt instruments, derivatives and equity instruments at fair value through profit or loss (FVTPL)
- d. Equity instruments measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortised cost: A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- a. The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- b. Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI: A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- a) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the group recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

Debt instrument at FVTPL: FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The group has not designated any debt instrument as at FVTPL.



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Notes to financial statements for the year ended 31st March 2017

Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments: All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the group may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The group makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

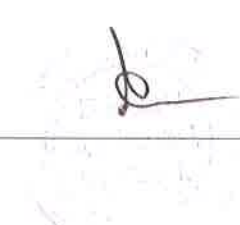
A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognised (i.e. removed from the balance sheet) when:

- a. The rights to receive cash flows from the asset have expired, or
- b. The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the company continues to recognise the transferred asset to the extent of the company's continuing involvement. In that case, the company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the company could be required to repay.

Impairment of financial assets



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Notes to financial statements for the year ended 31st March 2017

In accordance with Ind AS 109, the company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortised cost e.g., loans, debt securities, deposits, trade receivables and bank balance
- b) Financial assets that are debt instruments and are measured as at FVTOCI
- c) Lease receivables under Ind AS 17
- d) Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 11 and Ind AS 18
- e) Loan commitments which are not measured as at FVTPL
- f) Financial guarantee contracts which are not measured as at FVTPL

The company follows 'simplified approach' for recognition of impairment loss allowance on;

- a) Trade receivables or contract revenue receivables; and
- b) All lease receivables resulting from transactions within the scope of Ind AS 17

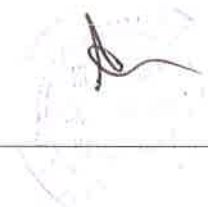
The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- a) All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument
- b) Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms



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Notes to financial statements for the year ended 31st March 2017

As a practical expedient, the Company uses a provision matrix to determine impairment loss allowance on portfolio of its trade receivables. The provision matrix is based on its historically observed default rates over the expected life of the trade receivables and is adjusted for forward-looking estimates. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed. On that basis, the Company estimates the following provision matrix at the reporting date:

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/ expense in the statement of profit and loss (P&L). This amount is reflected under the head 'other expenses' in the P&L. The balance sheet presentation for various financial instruments is described below:

- a) Financial assets measured as at amortised cost, contractual revenue receivables and lease receivables: ECL is presented as an allowance, i.e., as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the net carrying amount. Until the asset meets write-off criteria, the company does not reduce impairment allowance from the gross carrying amount.
- b) Loan commitments and financial guarantee contracts: ECL is presented as a provision in the balance sheet, i.e. as a liability.
- c) Debt instruments measured at FVTOCI: Since financial assets are already reflected at fair value, impairment allowance is not further reduced from its value. Rather, ECL amount is presented as 'accumulated impairment amount' in the OCI.

For assessing increase in credit risk and impairment loss, the company combines financial instruments on the basis of shared credit risk characteristics with the objective of facilitating an analysis that is designed to enable significant increases in credit risk to be identified on a timely basis.

The company does not have any purchased or originated credit-impaired (POCI) financial assets, i.e., financial assets which are credit impaired on purchase/ origination.

Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.



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Notes to financial statements for the year ended 31st March 2017

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the group that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments. Gains or losses on liabilities held for trading are recognised in the profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ loss are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss. The company has not designated any financial liability as at fair value through profit and loss.

Loans and borrowings : This is the category most relevant to the company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss. This category generally applies to borrowings.

Reclassification of financial assets



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Notes to financial statements for the year ended 31st March 2017

The company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. The company's senior management determines change in the business model as a result of external or internal changes which are significant to the company's operations. Such changes are evident to external parties. A change in the business model occurs when the company either begins or ceases to perform an activity that is significant to its operations. If the company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The group does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments

The Company uses derivative financial instruments, such as forward currency contracts, interest rate swaps and forward commodity contracts, to hedge its foreign currency risks, interest rate risks and commodity price risks, respectively. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss.

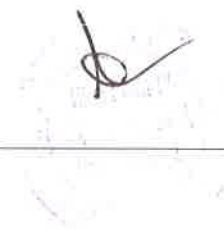
Cash and Cash Equivalent

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

Foreign currencies

The financial statements are presented in INR, which is also the company's functional currency.



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Notes to financial statements for the year ended 31st March 2017

Transactions in foreign currencies are initially recorded by the Company at their respective functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

► Exchange differences arising on monetary items that forms part of a reporting entity's net investment in a foreign operation are recognised in profit or loss in the separate financial statements of the reporting entity or the individual financial statements of the foreign operation, as appropriate. In the financial statements that include the foreign operation and the reporting entity (e.g., consolidated financial statements when the foreign operation is a subsidiary), such exchange differences are recognised initially in OCI. These exchange differences are reclassified from equity to profit or loss on disposal of the net investment.

► Exchange differences arising on monetary items that are designated as part of the hedge of the Group's net investment of a foreign operation. These are recognised in OCI until the net investment is disposed of, at which time, the cumulative amount is reclassified to profit or loss.

► Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

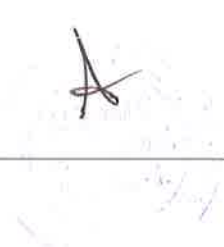
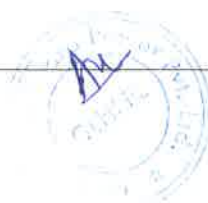
Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in OCI or profit or loss are also recognised in OCI or profit or loss, respectively).

Fair value measurement

The Company measures financial instruments, such as, derivatives at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

a) In the principal market for the asset or liability, or



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Notes to financial statements for the year ended 31st March 2017

b) In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the financial statements on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The Company's Valuation Committee determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value, and for non-recurring measurement, such as assets held for distribution in discontinued operations. The Valuation Committee comprises of the head of the investment properties segment, heads of the Company's internal mergers and acquisitions team, the head of the risk management department, financial controllers and chief finance officer.

External valuers are involved for valuation of significant assets, such as properties and unquoted financial assets, and significant liabilities, such as contingent consideration. Involvement of external valuers is decided upon annually by the Valuation Committee after discussion with and approval by the Company's Audit Committee. Selection criteria include market knowledge, reputation, independence and whether professional standards are maintained. Valuers are normally rotated every three years. The Valuation Committee



decides, after discussions with the Group's external valuers, which valuation techniques and inputs to use for each case.

At each reporting date, the Valuation Committee analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the Company's accounting policies. For this analysis, the Valuation Committee verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents.

The Valuation Committee, in conjunction with the Company's external valuers, also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

On an interim basis, the Valuation Committee and the Company's external valuers present the valuation results to the Audit Committee and the Group's independent auditors. This includes a discussion of the major assumptions used in the valuations.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

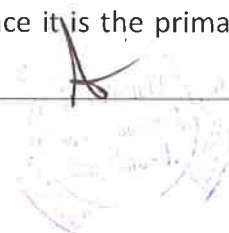
- a) Disclosures for valuation methods, significant estimates and assumptions
- b) Contingent consideration
- c) Quantitative disclosures of fair value measurement hierarchy
- d) Investment in unquoted equity shares (discontinued operations)

Revenue recognition

Revenue from sale of energy is recognized on accrual basis in accordance with the provisions of the Power Purchase Agreement (PPA), after Commercial Operation Date and includes unbilled revenue accrued up to the end of the accounting year. Revenue from energy units sold on a merchant basis is recognised in accordance with billings made to customers based on the units of energy delivered and the rate agreed with the customers.

The Claims for delayed payment charges and any other claims, which the Company is entitled to under the PPAs, are accounted for in the year of acceptance.

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the Company and the revenue can be reliably measured, regardless of when the payment is being made. Revenue is measured at the fair value of the consideration received or receivable, taking into account contractually defined terms of payment and excluding taxes or duties collected on behalf of the government. The Company has concluded that it is the principal in all of its revenue arrangements since it is the primary



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Notes to financial statements for the year ended 31st March 2017

obligor in all the revenue arrangements as it has pricing latitude and is also exposed to inventory and credit risks.

The specific recognition criteria described below must also be met before revenue is recognised.

Interest income:

For all debt instruments measured either at amortised cost or at fair value through other comprehensive income, interest income is recorded using the effective interest rate (EIR). EIR is the rate that exactly discounts the estimated future cash payments or receipts over the expected life of the financial instrument or a shorter period, where appropriate, to the gross carrying amount of the financial asset or to the amortised cost of a financial liability. When calculating the effective interest rate, the Company estimates the expected cash flows by considering all the contractual terms of the financial instrument (for example, prepayment, extension, call and similar options) but does not consider the expected credit losses. Interest income is included in other income in the statement of profit and loss.

Dividends: Revenue is recognised when the Company's right to receive the payment is established, which is generally when shareholders approve the dividend.

Taxes on income

Current income tax

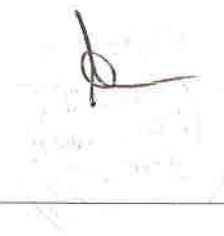
Tax expense comprises current and deferred tax.

Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

Deferred tax



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Notes to financial statements for the year ended 31st March 2017

Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

- a) When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss
- b) In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:

- a) When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss
- b) In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.



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Notes to financial statements for the year ended 31st March 2017

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognised subsequently if new information about facts and circumstances change. Acquired deferred tax benefits recognised within the measurement period reduce goodwill related to that acquisition if they result from new information obtained about facts and circumstances existing at the acquisition date. If the carrying amount of goodwill is zero, any remaining deferred tax benefits are recognised in OCI/ capital reserve depending on the principle explained for bargain purchase gains. All other acquired tax benefits realised are recognised in profit or loss.

Sales/ value added taxes paid on acquisition of assets or on incurring expenses

Expenses and assets are recognised net of the amount of sales/ value added taxes paid, except:

► When the tax incurred on a purchase of assets or services is not recoverable from the taxation authority, in which case, the tax paid is recognised as part of the cost of acquisition of the asset or as part of the expense item, as applicable

► When receivables and payables are stated with the amount of tax included

The net amount of tax recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the balance sheet.

Minimum Alternate Tax (MAT) paid in a year is charged to the Statement of profit and loss as current tax. The Company recognizes MAT credit available as an asset only to the extent that there is convincing evidence that the Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward. In the year in which the Company recognizes MAT credit as an asset in accordance with the Guidance Note on Accounting for Credit Available in respect of Minimum Alternative Tax under the Income-tax Act, 1961 issued by the Institute of Chartered Accountants of India, the said asset is created by way of credit to the Statement of profit and loss and shown as "MAT Credit Entitlement." The Company reviews the "MAT credit entitlement" asset at each reporting date and writes down the asset to the extent the Company does not have convincing evidence that it will pay normal tax during the specified period.

Earning per share

Basic Earnings Per Share is calculated by dividing the net profit or loss for the period attributable to equity shareholders by the weighted average number of equity shares outstanding during the period.

For the purpose of calculating Diluted Earnings Per Share, the net profit or loss for the period attributable to equity shareholders and the weighted average number of shares outstanding during the period are adjusted for the effects of all dilutive potential equity shares.



Significant accounting judgments, estimates and assumptions:

The preparation of the company's financial statements requires management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The company based its assumptions and estimates on parameters available when the financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market changes or circumstances arising that are beyond the control of the company. Such changes are reflected in the assumptions when they occur.

Taxes

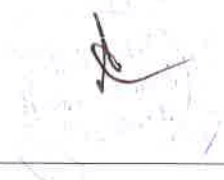
Deferred tax assets are recognized for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilized. Significant management judgment is required to determine the amount of deferred tax assets that can be recognized, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.

Contingencies

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgment and the use of estimates regarding the outcome of future events.

Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

18. Contingent Liability-

Particulars	31 st March, 2017	31 st March, 2016	31 st March, 2015
Contingent Liability	NIL	NIL	NIL

19. Capital commitments/ Other commitments:

Estimated amount of contracts remaining to be executed on capital account not provided for, net of advances is INR 1,66,82,508/- (March'16 – Rs.1,66,90,508/- & March'15 INR 39,66,946/-)

20. Employee Benefits:

a) Defined contribution plans

During the year ended **31 March 2017**, the company has recognized Rs. 56,258/- (**31 March 2016**: Rs. 58928/-) understatement of profit and loss as under the following defined contribution plans.

	Amount in INR	
	2016-17	2015-16
benefits (contribution to):		
Provident and other fund	34986	36668
Superannuation fund	21272	22260
Total	56258	58928

b) Defined benefit plans

As per Actuarial Valuation as at 31st March, 2017
 {Funded}

Particulars	Amount in INR	
	As at March 31, 2017	As at March 31, 2016
Plan assets at the year end, at fair value	287854	267098
Present value of benefit obligation at year end	-113407	-87976
Net assets/(liability) recognized in the balance sheet	174447	179122

Assumptions used in determining the present value obligation of the interest rate guarantee under the Deterministic Approach:

Particulars	As at March 31, 2017	As at March 31, 2016
Discount rate	7.10%	7.80%
Rate of salary increases	6.00%	6.00%
Withdrawal rate	5%	5%
Mortality	Indian Assured Lives	Indian Assured Lives

GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

	Mortality (2006-08) (modified)Ult	Mortality (2006- 08) (modified)Ult
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The following tables summaries the components of net benefit expense recognised in the Statement of profit and loss for defined benefit plans/obligations:

Net employee benefit expense (recognized in Statement of profit and loss) for the year ended 31st March, 2017

Particulars	Amt in INR	
	Gratuity	
	2016-17	2015-16
Current Service Cost	-11109	-10383
Net interest on net defined liability	13993	13589
Actuarial (gain)/ loss on obligations	-8116	1445
Defined benefit costs	-5232	4651

Balance sheet Particulars	Amt in INR	
	As at	As at
	March 31, 2017	March 31, 2016
Defined benefit obligation	(113,407)	(87,976)
Fair value of plan assets	287,854	267,098
Plan asset / (liability)	174,447	179,122

Changes in the present value of the defined benefit obligation are as follows:

Particulars	Amt in INR	
	As at	As at
	March 31, 2017	March 31, 2016
Opening defined benefit obligation	87,976	71,972
Interest cost	6,862	5,614
Current service cost	11,109	10,383
Acquisition credit	-	-
Benefits paid (including transfer)	-	-
Actuarial losses/ (gain) on obligation-experience & financial Assumptions	7,460	7
Closing defined benefit obligation	113,407	87,976

Changes in the fair value of plan assets are as follows:

Particulars	Amt in INR	
	As at	As at



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

	March 31, 2017	March 31, 2016
Opening fair value of plan assets	267,098	245,938
Acquisition Adjustment	-	-
Interest income on plan assets	20,855	19,203
Contributions by employer	557	505
Benefits paid (including transfer)	-	-
Return on plan assets greater/ (lesser) than discount rate	(656)	1,452
Closing fair value of plan assets	287,854	267,098

The major category of plan assets as a percentage of the fair value of total plan assets is as follows:

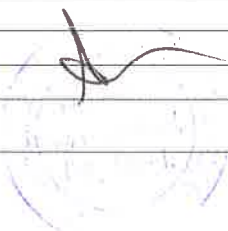
Particulars	As at March 31, 2017	As at March 31, 2016
	(%)	(%)
Investments with insurer managed funds	100	100

Experience adjustments for the current and previous years are as follows:

	Amt in INR	
	As at March 31, 2017	As at March 31, 2016
Defined benefit obligation	(113,407)	(87,976)
Plan assets	287,854	267,098
Funded status	174,447	179,122
Experience (loss) adjustment on plan liabilities	-	-
Experience gain/ (loss) adjustment on plan assets	-	-
Actuarial gain due to change in assumptions	-	-

The principal assumptions used in determining gratuity obligation for the Company's plans are shown below:

Particulars	Gratuity	
	31-Mar-17	31-Mar-16
Discount rate (in %)	7.10%	7.80%
Salary Escalation (in %)	6.00%	6.00%
Expected rate of return on assets	9.40%	9.40%
Attrition rate (in %)	5.00%	5.00%



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

A quantitative sensitivity analysis for significant assumption as at 31 March 2017 is as shown below:

Gratuity Plan

Assumptions	Mar-17		Mar-16		Mar-17		Mar-16	
	Discount rate		Discount rate		Future salary increases		Attrition rate	
Sensitivity Level	1% increase	1% decrease	1% increase	1% decrease	1% increase	1% decrease	1% increase	1% decrease
Impact on defined benefit obligation	(11,869)	14,073	(9,011)	10,702	14,101	(9,238)	1,304	(1,968)

The sensitivity analyses above have been determined based on a method that extrapolates the impact on defined benefit obligation as a result of reasonable changes in key assumptions occurring at the end of the reporting period.
 Expected contribution to post employment benefit plans for the year ending March 2018 are INR 6,838 (March 31, 2017 is INR 505/-)

The average duration of the defined benefit plan obligation at the end of the reporting period is 10 years (31 March 2016: 10years).

Liability towards Leave Encashment based on Actuarial valuation amounts to Rs. 208490/- as on 31st March, 2017 (March 31, 2016 INR 155298)

21. Earnings Per Share

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity holders of the parent by the weighted average number of Equity shares outstanding during the year.

Particulars	31 st March 2017	31 st March 2016
Nominal value of Equity Shares(INR Per share)	100	100
Total No. of Equity Shares outstanding at the beginning of the Period/Year	10,000	10,000
Total No. of Equity Shares outstanding at the end of the Period/Year	10,000	10,000
Weighted average No. of Equity shares for Basic earnings per Share	10,000	10,000
Profit as per Profit and loss Account	(45,480,653)	(27,691,176)
Less: Dividend on Preference shares (including tax thereon)	-	-
Profit/ (Loss) for Earning per share	(45,480,653)	(27,691,176)
Earnings per Share (EPS)	(4548.06)	(2769.12)



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

22. Related Party Disclosures

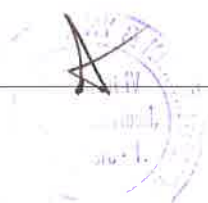
Holding of GMR Londa Hydropower Pvt. Limited	GMR GENERATION ASSETS LIMITED GMR INFRASTRUTURE LIMITED GMR ENTERPRISES PRIVATE LIMITED
Subsidiary Companies of GMR Londa Hydropower Pvt. Limited	None
Associate Companies of GMR Londa Hydropower Pvt. Limited	None
Joint Ventures of GMR Londa Hydropower Pvt. Limited	None
Fellow Subsidiaries	GMR Infrastructure Limited GMR Sports Private Limited GMR League Games Private Limited GMR Infratech Private Limited Cadence Enterprises Private Limited PHL Infrastructure Finance Company Private Limited Vijay Nivas Real Estates Private Limited Fabcity Properties Private Limited Kondampeta Properties Private Limited Hyderabad Jabilli Properties Private Limited Leora Real Estates Private Limited Pashupati Artex Agencies Private Limited Ravivarma Realty Private Limited GMR Solar Energy Private Limited Rajam Enterprises Private Limited Grandhi Enterprises Private Limited Ideaspace Solutions Private Limited National SEZ Infra Services Private Limited Kakinada Refinery and Petrochemicals Private Limited Corporate Infrastructure Services Private Limited GMR Bannerghatta Properties Private Limited Kirthi Timbers Private Limited AMG Healthcare Destination Private Limited GMR Holding (Malta) Limited GMR Infrastructure (Malta) Limited GMR Holdings (Overseas) Limited GMR Holdings (Mauritius) Limited Crossridge Investments Limited Interzone Capital Limited GMR Holdings Overseas (Singapore) Pte Limited GMR Business & Consultancy LLP GMR Energy Limited (GEL) GMR Power Corporation Limited (GPCL) GMR Vemagiri Power Generation Limited (GVPGL) GMR (Badrinath) Hydro Power Generation Private Limited (GBHPL) GMR Mining & Energy Private Limited (GMEL) GMR Kamalanga Energy Limited (GKEL) Himtal Hydro Power Company Private Limited (HHPPL)



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

GMR Energy (Mauritius) Limited (GEML)
GMR Lion Energy Limited (GLEL)
GMR Upper Karnali Hydropower Limited (GUKPL)
GMR Energy Trading Limited (GETL)
GMR Consulting Services Private Limited (GCSPL)
GMR Coastal Energy Private Limited (GCEPL)
GMR Bajoli Holi Hydropower Private Limited (GBHHPL)
GMR Londa Hydropower Private Limited (GLHPPL)
GMR Kakinada Energy Private Limited (GKEPL)
GMR Energy (Cyprus) Limited (GECL)
GMR Energy (Netherlands) B.V. (GENBV)
PT Dwikarya Sejati Utama (PTDSU)
PT Duta Sarana Internusa (PTDSI)
PT Barasentosa Lestari (PTBSL)
SJK Powergen Limited (SJK)
PT Unsoco (PT)
GMR Warora Energy Limited (Formerly EMCO Energy Limited)
Indo Tausch Trading DMCC (ITTD)
GMR Maharashtra Energy Limited (GMAEL)
GMR Bundelkhand Energy Private Limited (GBEPL)
GMR Rajam Solar Power Private Limited (formerly known as GMR Uttar Pradesh Energy Private Limited (GUPEPL)
GMR Hosur Energy Limited (GHOEL)
GMR Gujarat Solar Power Private Limited (GGSPPL)
Karnali Transmission Company Private Limited (KTCPL)
Marsyangdi Transmission Company Private Limited (MTCPL)
GMR Indo-Nepal Energy Links Limited (GINELL)
GMR Indo-Nepal Power Corridors Limited (GINPCL)
GMR Generation Assets Limited (formerly known as GMR Renewable Energy Limited (GREEL))
GMR Energy Projects (Mauritius) Limited (GEPML)
GMR Infrastructure (Singapore) Pte Limited (GISPL)
GMR Coal Resources Pte Limited (GCRPL)
GMR Power Infra Limited (GPIL)
GMR Highways Limited (GMRHL)
GMR Tambaram Tindivanam Expressways Limited (GTTEPL)
GMR Tuni Anakapalli Expressways Limited (GTAEPL)
GMR Ambala Chandigarh Expressways Private Limited (GACEPL)
GMR Pochanpalli Expressways Limited (GPEPL)
GMR Hyderabad Vijayawada Expressways Private Limited (GHVEPL)
GMR Chennai Outer Ring Road Private Limited (GCORRPL)



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

GMR Kishangarh Udaipur Ahmedabad Expressways Limited (GKUAEL)
GMR Highways Projects Private Limited (GHPPL)
GMR Hyderabad International Airport Limited (GHIAL)
Gateways for India Airports Private Limited (GFIAL)
Hyderabad Airport Security Services Limited (HASSL)
GMR Hyderabad Airport Resource Management Limited (GHARML)
GMR Hyderabad Aerotropolis Limited (HAPL)
GMR Hyderabad Aviation SEZ Limited (GHASL)
GMR Aerospace Engineering Limited (GAEL) (formerly known as MAS GMR Aerospace Engineering Company Limited)
GMR Aero Technic Limited (GATL) (formerly known as MAS GMR Aero Technic Limited (MGATL))
Hyderabad Duty Free Retail Limited (HDFRL)
GMR Airport Developers Limited (GADL)
GADL International Limited (GADLIL)
GADL (Mauritius) Limited (GADLML)
GMR Hotels and Resorts Limited (GHRL)
GMR Hyderabad Airport Power Distribution Limited (GHAPDL)
Delhi International Airport Private Limited (DIAL)
Delhi Aerotropolis Private Limited (DAPL)
Delhi Duty Free Services Private Limited (DDFS)
Delhi Airport Parking Services Private Limited (DAPSL)
GMR Airports Limited (GAL)
GMR Airport Global Limited (GAGL)
GMR Airports (Mauritius) Limited (GALM)
GMR Aviation Private Limited (GAPL)
Raxa Security Services Limited (Raxa)
GMR Krishnagiri SEZ Limited (GKSEZ)
Advika Properties Private Limited (APPL)
Aklima Properties Private Limited (AKPPL)
Amartya Properties Private Limited (AMPPL)
Baruni Properties Private Limited (BPPL)
Bougainvillea Properties Private Limited (BOPPL)
Camelia Properties Private Limited (CPPL)
Deepesh Properties Private Limited (DPPL)
Eila Properties Private Limited (EPPL)
Gerbera Properties Private Limited (GPL)
Lakshmi Priya Properties Private Limited (LPPPL)
Honeysuckle Properties Private Limited (HPPL)
Idika Properties Private Limited (IPPL)
Krishnapriya Properties Private Limited (KPPL)
Larkspur Properties Private Limited (LAPPL)
Nadira Properties Private Limited (NPPL)
Padmapriya Properties Private Limited (PAPPL)
Prakalpa Properties Private Limited (PPPL)



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

	Purnachandra Properties Private Limited (PUPPL)
	Shreyadita Properties Private Limited (SPPL)
	Pranesh Properties Private Limited (PRPPL)
	Sreepa Properties Private Limited (SRPPL)
	Radhapriya Properties Private Limited (RPPL)
	Asteria Real Estates Private Limited (AREPL)
	GMR Hosur Industrial City Private Limited (GHICL)
	Namitha Real Estates Private Limited (NREPL)
	Honey Flower Estates Private Limited (HFEPL)
	GMR Hosur EMC Limited (GHEMCL)
	GMR SEZ and Port Holdings Limited (GSPHL)
	East Godavari Power Distribution Company Private Limited (EGPDCPL)
	Suzone Properties Private Limited (SUPPL)
	GMR Utilities Private Limited (GUPL)
	Lilliam Properties Private Limited (LPPL)
	GMR Corporate Affairs Private Limited (GCAPL)
	Dhruvi Securities Private Limited (DSPL)
	Kakinada SEZ Limited (KSL)
	GMR Business Process and Services Private Limited (GBPSPL)
	GMR Infrastructure (Mauritius) Limited (GIML)
	GMR Infrastructure (Cyprus) Limited (GICL)
	GMR Infrastructure Overseas Limited (GIOL)
	GMR Infrastructure (UK) Limited (GIUL)
	GMR Infrastructure (Global) Limited (GIGL)
	GMR Energy (Global) Limited (G EGL)
	Kakinada Gateway Port Limited (KGPL)
	GMR Goa International Airport Limited (GGIAL)
	GMR SEZ Infra Services Limited (GSISL)
	GMR Infrastructure (Overseas) Limited (GIOL)
	GMR Infra Developers Limited (GIDL)
Enterprises where significant influence exists	Nil
Enterprises where key management personnel and their relative exercise significant influence	None
Key Management Personnel	Vinod Kumar Sharma
	R.V Sheshan
	Balasubramaniam Ramchandran
	Venkata Sathyanarayana Ravvu Chintala

GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

Related party transactions

The following table provides the total amount of transactions that have been entered into with related parties for the relevant financial year and the closing balance as on 31st March 2017.

A) Summary of transactions with the above related parties is as follows

(Amount in Rupees)

Particulars	31 st March 2017	31 st March 2016
ICD refunded to GEL	34,95,75,582	21,04,50,000
ICD received from GGAL	80750582	
ICD received from Dhruvi Securities	299700000	
GMR Power Corporation Limited – ICD received		5,00,00,000
GMR Bundelkhand Energy Pvt Ltd – ICD received		16,20,00,000
GMR Corporate Affairs — Rent of Skip House	1,72,375	1,84,945
GMR Holdings – Logo Fees	1050	1,055
GMR Holdings – EDLI Charges	-	-
GMR Power Corporation Limited-Intt on ICD	45,00,000	1,84,932
GMR Bundelkhand Energy Pvt Ltd-Intt on ICD	17,423,433	13,78,671
GMR Warora Energy Ltd-Intt on ICD	-	56,95,890
Dhruvi Securities -Intt on ICD	30,590,901	

B) Balance as on 31st March, 2017 as under for following related parties.

(Amount in Rupees)

Name of the company	31 st March, 2017	31 st March, 2016	31 st March, 2015
GMR Energy Limited – ICD	-	34,95,75,582	560,025,582
GMR Power Corporation Limited – ICD	5,00,00,000	5,00,00,000	
GMR Bundelkhand Energy Pvt Ltd – ICD	16,20,00,000	16,20,00,000	
Dhruvi Securities- ICD	29,97,00,000	-	
GMR GENERATION ASSETS LIMITED (earlier known as GMR Renewable Energy Ltd.)- ICD	80,750,582	-	
GMR Corporate Affairs – Other current liabilities	115000	85,810	28,090
GMR Holdings Pvt. Ltd.– Other current liabilities	1050	1,055	1,055
GMR Holdings Private Limited –Loans and adv.	900	900	900
GMR Power Corporation Limited-Intt on ICD	4666438	1,66,438	
GMR Bundelkhand Energy Pvt Ltd-Intt on ICD	18664237	12,40,804	
Dhruvi Securities -Intt on ICD	27,531,811	-	
GMR Warora Energy Ltd-Intt on ICD	-	51,26,300	

No compensation has been provided to key management personnel.



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

23. Liquidity risk

The Company monitors its risk of a shortage of funds using a liquidity planning tool. The Company's objective is to maintain a balance between continuity of funding and flexibility through the use of bank overdrafts, bank loans. The Company's policy is that not more than 0% of borrowings should mature in the next 12-month period.

The table below summaries the maturity profile of the Company's financial liabilities based on contractual undiscounted payments

	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total
	INR	INR	INR	INR	INR	INR
Year Ended on 31/3/2017						
Borrowings		592,450,582				592,450,582
Other financial liabilities		52,350,346				52,350,346
						644,800,928
Year Ended on 31/3/2016						
Borrowings		561,575,582				561,575,582
Other financial liabilities		8,304,719				8,304,719
						569,880,301
Year Ended on 1/4/2015						
Borrowings		432,360,451				432,360,451
Other financial liabilities		147,142				147,142
						432,507,593

24. The Company has entered into certain cancelable operating lease agreements mainly for office premises. The lease rentals considered under Capital Work in Progress for the period as per the agreement are as follows:

Particulars	For year ended 31 st March 2017	For year ended 31 st March 2016
Lease Rentals under cancelable leases	57,500	2,89,845
Lease Rentals under non-cancelable leases	-	-

25. Expenditure in Foreign Currency – Nil

26. Deferred Tax Assets and Deferred Tax Liability have not been recognized in financials as there is no timing difference.

27. Pending Litigations: The Company does not have any pending litigations which would impact its financial position.



GMR Londa Hydropower Private Limited

Notes to financial statements for the year ended 31st March 2017

28. Foreseeable losses: The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses

29. There are no micro and small enterprises to which the company owes dues which are outstanding for more than 45 days as at 31st March 2017 and 31st March 2016. This information as required to be disclosed under the Micro Small and Medium Enterprises Development Act 2006 has been determined to the extent such parties have been identified on the basis of information available with the company.

30. Segment Reporting

The company is engaged primarily in the business of setting and running of Power Plants. As the basic nature of the activities is governed by the same set of risk and returns these have been grouped as a single business segment. Accordingly, separate primary and secondary segment reporting disclosures as envisaged in Accounting Standard (Ind AS-108) on Segmental Reporting issued by the ICAI are not applicable to the present activities of the company.

31. Fair Value

The carrying amount of all financial assets and liabilities (except for those instruments carried at fair value) appearing in the financial statements is reasonable approximation of fair value.

32. Capital Management

For the purpose of the Company's capital management, capital includes issued equity capital, and all other equity reserves attributable to the equity holders of the parent. The primary objective of the Company's capital management is to maximize the shareholder value.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is total debt divided by total capital plus net debt. The Company's policy is to keep the gearing ratio between 58% and 57%. The Company includes within total debt borrowings.

	At 31 March 2017	At 31 March 2016	At 1 April 2015
Borrowings	592,450,582	561,575,582	432,360,451
Trade payables			
Less: Cash and cash equivalents	143,634	249,924	1,181,855
Total debts	592,306,948	561,325,658	431,178,596



GMR Londa Hydropower Private LimitedNotes to financial statements for the year ended 31st March 2017

Capital Components			
share Capital		100,000	100,000
Equity	100,000	-	83,814,640
	50,344,084	4,647,422	
Total Capital	- 50,244,084	- 4,547,422	83,914,640
Capital and net debt	542,062,864	556,778,237	515,093,236
Gearing ratio (%)	109%	101%	84%

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no breaches in the financial covenants of any interest-bearing loans and borrowing in the current period.

No changes were made in the objectives, policies or processes for managing capital during the years ended 31 March 2017 and 31 March 2016.

33. First Time Adoption of Ind As

These financial statements, for the year ended 31 March 2017, are the first, the company has prepared in accordance with Ind AS. For periods up to and including the year ended 31 March 2016, the company prepared its financial statements in accordance with accounting standards notified under section 133 of the Companies Act 2013, read together with paragraph 7 of the Companies (Accounts) Rules, 2014 (Indian GAAP).

Accordingly, the company has prepared financial statements which comply with Ind AS applicable for periods ending on 31 March 2017, together with the comparative period data as at and for the year ended 31 March 2016, as described in the summary of significant accounting policies. In preparing these financial statements, the company's opening balance sheet was prepared as at 1 April 2015, the company's date of transition to Ind AS. This note explains the principal adjustments made by the company in restating its Indian GAAP financial statements, including the balance sheet as at 1 April 2015 and the financial statements as at and for the year ended 31 March 2016 and 31 March 2017.

Exemptions applied: -**Mandatory exceptions:**

The estimates at 01 April 2015 and as at 31st March'2016 are consistent with those made for the same dates in accordance with Indian GAAP (after adjustments to reflect any differences in the accounting policies) apart from the following items where application of Indian GAAP did not require estimation.

- Impairment of financial assets based on expected credit loss in the model



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

The estimates used by the company to present these amounts in accordance with IND AS reflect conditions at 1st April 2015, the date of transition of IND AS as of 31st March'2016.

DE recognition of financial assets and financial liabilities.

The company has elected to apply the DE recognition requirements for financial assets and financial liabilities in Ind as 109 prospectively for transactions occurring on after the date of transition to IND AS.

Classification and measurement of financial assets

The Company has clarified the financial assets in accordance with IND as 109 on the basis of the facts and circumstances that exist at the date of transition to IND AS.

Impairment of financial assets (Trade Receivables and other financial assets)

At the date of transition to IND ASs, the company has determined that their significant increase in the credit Risk since the initial recognition of the financial instrument would require undue cost or effort, the company has recognized a loss amount equal to lifetime expected credit losses at each reporting date until the financial instrument is derecognized (unless the financial instrument is low credit risk at a reporting date.)

Optional Exemption

Deemed Cost- previous GAAP carrying amount (PPE and Intangible Assets)

Since there is no change in the functional currency, the Company has elected to continue with the carrying value for all its PPE and intangible assets as recognized in its Indian GAAP financial deemed cost at the transition date after making necessary adjustments for de-commissioning liabilities.

Investment in Associates

The company has elected to apply previous GAAP carrying amount of its investment in associate as deemed cost as on date of transition of IND AS.

Provision for decommissioning liability

The company while computing the decommissioning liability as at the date of transition to Ind AS has assumed that the same liability (adjusted only for the time value for money) existed when the asset was first constructed. The Company has not estimated what provision would have been calculated at earlier reporting dates.

Long term Foreign Currency Monetary Items: (Long term foreign currency borrowings)

The company has elected to continue policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary items recognized in financial statements for period ending immediately before beginning of first IND as financial reporting period as per previous GAAP i.e. 01st April'2016



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

34. Disclosure on Specified Bank Notes (SBN'S)*: -

During the year, the Company had specified bank notes or other denomination note as defined in the MCA notification G.S.R. 308(E) dated March 30, 2017 on the details of Specified Bank Notes (SBN) held and transacted during the period from November 8, 2016 to December, 30 2016, the denomination wise SBNs and other notes as per the notification is given below:

(Amount in Rs.)

Particulars	SBN'S	Other denomination notes	Total
*Closing cash in hand as on November 8, 2016	13,500	10286	23,786
Permitted receipts	-	50,000	50,000
Permitted payments	-	-	-
Amount deposited in banks	(13,500)	-	(13,500)
Closing cash in hand as on December 30, 2016	-	60,286	60,286

The purposes of this clause, the term 'Specified Bank Notes' shall have the same meaning provided in the notification of the Government of India, in the Ministry of Finance, Department of Economic Affairs.



GMR Londa Hydropower Private Limited
Notes to Accounts

Note no. 35

The tax effects of significant temporary differences that resulted in deferred income tax assets and liabilities are as follows:

Particulars	As at		
	31-Mar-17	31-Mar-16	1-Apr-15
Deferred income tax assets			
Brought Forward Losses	146,199	68,810	55,785
Plant Property Equipment	69,811	158,275	51,257
Others	73,511	70,397	7,019,883
Total deferred income tax assets	289,521	297,483	7,126,925
Deferred income tax liabilities			
Equity Component of related party loan	-	-	(46,398,778)
Others	-	-	(46,398,778)
Total deferred income tax liabilities	-	-	(46,398,778)
Deferred income tax assets after set off	289,521	297,483	-
Deferred income tax liabilities after set off	-	-	(39,271,852)

Deferred tax assets and deferred tax liabilities have been offset wherever the Company has a legally enforceable right to set off current tax assets against current tax liabilities and where the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority.

The ultimate realization of deferred income tax assets is dependent upon the generation of future taxable income during the periods in which the temporary differences become deductible. Management considers the Net Deferred tax assets of Rs. 2,89,521 has not been recognized because there is no probability/convincing or other evidence that sufficient taxable profits will be available against which DTA will be adjusted.

GMR Londa Hydro Power Private Limited

Equity reconciliation as at April 1, 2015 (Date of Transition to IND AS)

		Amount in Rs.		
	Notes	IGAAP April 1, 2015	Ind AS adjustments April 1, 2015	Ind AS April 1, 2015
ASSETS				
Non-current assets				
Property, Plant and Equipment	3	305,319	-	305,319
Capital work-in-progress	4	546,037,874	-	546,037,874
Loans	5	8,333,966	-8,333,966	-
Other non-current assets		-	8,333,966	8,333,966
		554,677,159	-	554,677,159
Current assets				
Financial Assets				
Cash and cash equivalents	7	1,181,855	-	1,181,855
loans	5	85,664	-5,743	79,921
Other current assets	8	28,665	5,743	34,408
		1,296,184	-	1,296,184
Total Assets		555,973,343	-	555,973,343
EQUITY AND LIABILITIES				
Equity				
Equity Share capital	9	100,000		100,000
Other Equity	10	-4,541,877	88,393,279	83,851,402
Total equity		-4,441,877	88,393,279	83,951,402
LIABILITIES				
Non-current liabilities				
Financial Liabilities				
Borrowings	12	-	-	-
Other financial liabilities	13	-	-	-
Provisions	11	-	-	-
Deferred tax liabilities (Net)			39,271,852	39,271,852
			39,271,852	39,271,852
Current liabilities				
Financial Liabilities				
Borrowings	12	560,025,582	-127,665,131	432,360,451
Other financial liabilities	13		147,142	147,142
Other current liabilities	14	164,295	-147,142	17,153
Provisions	11	225,343		225,343
		560,415,220	-127,665,131	432,750,089
Total Equity and Liabilities		555,973,343	-	555,973,343



GMR Londa Hydro Power Private Limited		(Amount in Rs.)			
Equity reconciliation as at March 31, 2016					
	Notes	IGAAP March 31, 2016	Ind AS adjustments Carried forward	Ind AS adjustments March 31, 2016	Ind AS March 31, 2016
ASSETS					
Non-current assets					
Property, Plant and Equipment	3	248,514	-	-	248,514
Capital work-in-progress	4	557,217,970	-	-	557,217,970
Loans	5	8,339,122	-8333966	-5,156	-
Other non-current assets	6		8333966	5,156	8,339,122
		565,805,605	-	-	565,805,605
Current assets					
Cash and cash equivalents	7	249,924	-	-	249,924
loans	5	245,388	-4,365	-	241,023
Other current assets	8	28,665	4,365	-	33,030
		523,977	-	-	523,977
Total Assets		566,329,582	-	-	566,329,582
EQUITY AND LIABILITIES					
Equity					
Equity Share capital	9	100,000	-	-	100,000
Other Equity	10	-4,647,422	-	-	-4,647,422
Total equity		-4,547,422	-	-	-4,547,422
LIABILITIES					
Provisions	11	102,492	-	-	102,492
		102,492	-	-	102,492
Current liabilities					
Financial Liabilities					
Borrowings	12	561,575,582	-	-	561,575,582
Other financial liabilities	13		8,304,719	-	8,304,719
Other current liabilities	14	9,073,600	-8,304,719	-	768,881
Provisions	11	125,330	-	-	125,330
Current Tax Liabilities (Net)					-
		570,774,512	-	-	570,774,512
Total Equity and Liabilities		566,329,582	-	-	566,329,582



GMR Londa Hydropower Private Limited

Reconciliation of the profit and loss for the year ended March 31, 2016

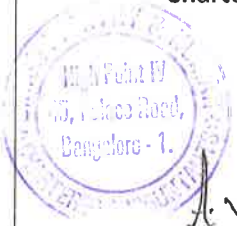
	Notes	Amount in Rs.		
		March 31, 2016 (IGAAP)	Ind AS adjustments	March 31, 2016 (Ind AS)
CONTINUING OPERATIONS				
Revenue from operations				
Other income				
Total Revenue				
Finance Cost	16	-	39,665,641	39,665,641
Other expenses	17	105,545		105,545
Total Expenses		105,545	39,665,641	39,771,186
Profit/(loss) before and tax from continuing operations	-	105,545	39,665,641	39,771,186
(1) Current tax		-	-	-
(2) Adjustment of tax relating to earlier periods		-	-	-
(3) Deferred tax		-	12,080,010	12,080,010
Income tax expense		-	12,080,010	12,080,010
Profit/(loss) for the year from continuing operations		(105,545.00)	(27,585,631)	(27,691,176)
Profit for the year		(105,545)	(27,585,631)	(27,691,176)
OTHER COMPREHENSIVE INCOME				
Other comprehensive income not to be reclassified to profit or loss in subsequent periods:				
Re-measurement gains (losses) on defined benefit plans		-	-	-
Income tax effect		-	-	-
Net other comprehensive income not to be reclassified to profit or loss in subsequent periods		-	-	-
TOTAL COMPREHENSIVE INCOME FOR THE YEAR, NET OF TAX		(105,545)	(27,585,631)	(27,691,176)



GMR Londa Hydropower Private Limited
Notes to financial statements for the year ended 31st March 2017

36. The Previous year's figures have been re-grouped and reclassified, wherever necessary, to confirm to those of current year.

For Girish Murthy & Kumar
Chartered Accountants



A.V. Satish Kumar

A.V.Satish Kumar
Partner
Membership no.: 26526
Firm Registration Number: 000934S
Place: Bangalore
Date: 21st April 2017

For and on behalf of the Board of directors



Vinod Kumar Sharma
Director
DIN: 02879206

Place: New Delhi
Date: 21st April 2017

Harvinder Manocha

Harvinder Manocha
Director
DIN: 03272052